

State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

 $\begin{array}{c} {\rm JON~M.~HUNTSMAN,~JR.} \\ {\rm \it Governor} \end{array}$

GARY R. HERBERT Lieutenant Governor

Representatives Present During the Inspection:			
Company	Chris D. Hansen		
Company	Mike Davis		
Other	Erik Petersen		

Inspection Report

Permit Number:	C0410002		
Inspection Type:	TECHNICAL		
Inspection Date:	Monday, May 16, 2005		
Start Date/Time:	5/16/2005 9:30:00 AM		
End Date/Time:	5/16/2005 3:30:00 PM		
Last Inspection:			

Inspector: Steven Fluke, Environmental Scientist II

Weather: cloudy, cool ~60 F
InspectionID Report Number: 611

Accepted by: whedberg 6/8/2005

Permitee: CANYON FUEL COMPANY LLC Operator: CANYON FUEL COMPANY LLC

Site: SUFCO MINE

Address: 397 S 800 W, SALINA UT 84654

County: SEVIER

Permit Type: PERMANENT COAL PROGRAM

Permit Status: ACTIVE

Current Acreages

Total Permitted	24,632.95	
Total Disturbed	27.36	
Phase I		
Phase II		
Phase III		

Mineral Ownership Types of Operations

✓ Federal	✓ Underground
✓ State	Surface
County	Loadout
Fee	Processing
Other	Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

We visited the surface of the Pines Tract area for the first time since winter snows curtailed visits in November 2004. Access was by ATVs but there was very little snow remaining below 9,000 ft and the roads were reasonably dry. The weather station was started up for the summer, we hiked down the East Fork of Box Canyon to inspect the stream channel conditions, and inspected conditions of the stockwatering ponds. Photographs documenting conditions can be found in DOGMs database.

Inspector's Signature	Date	Thursday, May 19, 20
Inspector's Signature	Date	Thursday, May 19, 2

Steven Fluke, Environmental Scientist II Inspector ID Number: 53

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable. b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
 Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale		✓		
2.	Signs and Markers		✓		
3.	Topsoil		✓		
4.a	Hydrologic Balance: Diversions		✓		
4.b	Hydrologic Balance: Sediment Ponds and Impoundments		✓		
4.c	Hydrologic Balance: Other Sediment Control Measures		~		
4.d	Hydrologic Balance: Water Monitoring	✓		✓	
4.e	Hydrologic Balance: Effluent Limitations		~		
5.	Explosives		✓		
6.	Disposal of Excess Spoil, Fills, Benches		✓		
7.	Coal Mine Waste, Refuse Piles, Impoundments		✓		
8.	Noncoal Waste		✓		
9.	Protection of Fish, Wildlife and Related Environmental Issues		✓		
10.	Slides and Other Damage		✓		
11.	Contemporaneous Reclamation		✓		
12.	Backfilling And Grading		✓		
13.	Revegetation		✓		
14.	Subsidence Control		✓		
15.	Cessation of Operations		✓		
16.8	a Roads: Construction, Maintenance, Surfacing		✓		
16.	o Roads: Drainage Controls		✓		
17.	Other Transportation Facilities		~		
18.	Support Facilities, Utility Installations		✓		
19.	AVS Check		✓		
20.	Air Quality Permit		✓		
21.	Bonding and Insurance		✓		
22.	Other	✓		✓	

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4.d Hydrologic Balance: Water Monitoring

We hiked down the East Fork of Box Canyon from Joe's Mill ponds to just beyond EFB-11. Water was present intermittently in the stream channel from the confluence below the ponds and the Joe's Mill reach. Continuous flow began at EFB-6. The only noticeable impacts due to subsidence from mining 4LPE this winter was some slumping approximately 400' upstream of EFB-3 and 40' of buckling within the streamchannel above EFB-7. Repairs to the stream channel made last summer were holding up as the stream was flowing on the surface from EFB-6 to beyond EFB-11 (the extent of our inspection) at ~40 gpm. Erik and Chris collected monitoring data to be submitted to the Division.

22. Other

Ponds: We documented conditions of the stockwatering ponds following spring runoff. Upper Joes Mill Pond was full, Lower Joes Mill Pond contained some water and appeared to be mostly full, Verdus Pond contained little water and was mostly dry, Slab Pond was dry, Rock and Johnson Pond's contained much water but were not full and did not show signs that water had flowed out their spillways, Box Pond was full and showed signs that water had flowed out its spillway this spring, and Hans Pond was full with no signs that water had flowed out its spillway.